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Chart 1: The technical correction (December decision)

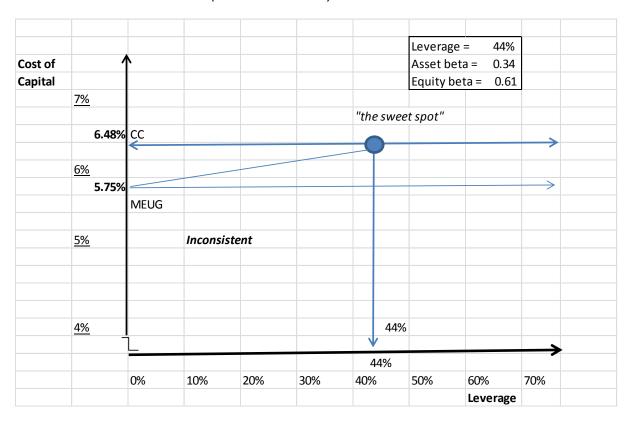


Chart 2:The technical correction (December corrected for inconsistency)

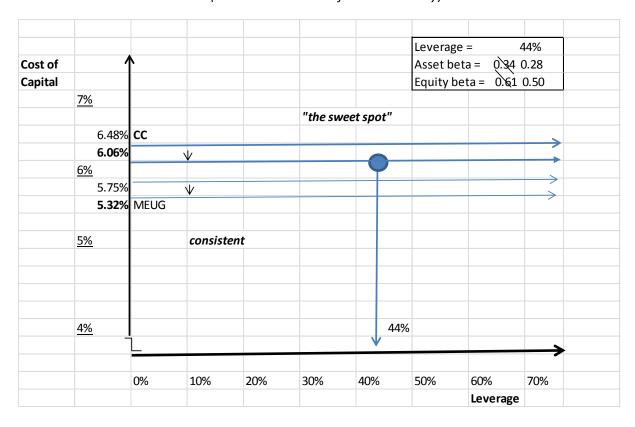


Table: 1 List of comparable firms: leverage and asset beta reanalysis of Commission's comparable samples and data

	J	verage and as		-	, ,											
				F	Reasons Pap	er			Dr	aft Re	asons Paper		Draft	Reasons	Paper Data U	dated
		2005-201	0		[all samp		iods]		5 years				5 years			
		Leverage			Asse	et beta			Leverage				Leverage		Asset beta	
			ave.		monthly	ave.	weekly			ave.	monthly	ave.		change	monthly	chan
orizon Energy		23%			0,38		0.16		23%		0.18		23%	0%	0.38	0.2
ector			40%	NZ	0.28	0.33	0.25	0.21	56%	40%	0.29	0.24	56%	0%	0.28	- 0.0
UET		73%			0.20		0.15		73%		0.20		73%	0%	0.20	
park Infrastructure		50%			0.19		0.20		49%		0.18		50%	1%	0.19	0.0
P AusNet		46%	\vdash		0.16		0.10		46%	-	0.10		46%	0%	0.16	0.0
IPA		59%			0.29		0.23			-						
investra		71%			0.14		0.10									
lastings Diversified Utili	ties		56%		0.17	0.19	0.54	0.22		56%		0.16	400/	00/	0.24	0.0
lational Grid			48%	UK	0.24	0.24	0.30	0.30	48%	48%	0.23	0.23	48%	0%	0.24	0.0
Illegheny Energy		39%		\vdash	0.43		0.41		41%		0.54		39%	-2%	0.43	- 0.1
llete		24%		\Box	0.49		0.47		20%		0.58		24%	4%	0.49	- 0.0
Alliant Energy		32%		-	0.31		0.36		31%		0.38		32%	1%	0.31	- 0.0
Ameren		43%		\vdash	0.33		0.36		40%		0.45		43%	3%	0.33	- 0.1
American Electric Power		48%			0.29		0.32		47%		0.30		48%	1%	0.29	- 0.0
Avista Corp		51%			0.30		0.29									
Black Hills		41%			0.50		0.42		39%		0.70		41%	2%	0.50	- 0.2
Central Vermont Public S	Service	36%			0,38		0.33		33%		0.45		36%	3%	0.38	- 0.0
H Energy		34%	\square		0.28		0.41		30%		0.28		34%	4%	0.28	-
leco		34%	\square		0.43		0.41		32%		0.37		34%	2%	0.43	0.0
MS Energy		67%			0.31		0.25		69%		0.19	_	67%	-2%	0.31	0.1
Consolidated Edison		43%		\square	0.15		0.26		42%		0.15		43%	1%	0.15	-
Constellation Energy		29%			0.41		0.39		33%		0.74		29%	-4%	0.41	- 0.3
Dominion Resources		41%	\sqcup		0.22		0.27		41%		0.29		41%	0%	0.22	- 0.0
PL		30%	\sqcup		0.36		0.38		32%		0.40		30%	-2%	0.36	- 0.0
OTE Energy		54%	\square	\square	0.21		0.25		54%		0.33		54%	0%	0.21	- 0.1
Duke Energy		36%			0.34		0.41		36%		0.28		36%	0%	0.34	0.0
dison International		39%			0.30		0.37		39%		0.44		39%	0%	0.30	- 0.1
I Paso Electric		39%			0.27		0.39		39%		0.43		39%	0%	0.27	- 0.1
mpire District Electric		47%			0.26		0.26		45%		0.42		47%	2%	0.26	- 0.1
Intergy		36%			0.26		0.31		34%		0.43		36%	2%	0.26	- 0.1
xelon		24%			0.29		0.41		25%		0.44		24%	-1%	0.29	- 0.1
irstEnergy		42%			0.19		0.32		41%		0.31		42%	1%	0.19	- 0.1
Great Plains Energy		44%			0.39		0.34		39%		0.48		44%	5%	0.39	- 0.0
lawaiian Electric		21%			0.37		0.44		15%		0.48		21%	6%	0.37	- 0.1
dacorp		46%			0.28		0.33		46%		0.23		46%	0%	0.28	0.0
ntegrys Energy		43%			0.26		0.32		42%		0.50		43%	1%	0.26	- 0.2
TC Holdings		45%			0.48		0.49									
MGE Energy		31%			0.23		0.36		30%		0.20		31%	1%	0.23	0.0
NextEra Energy [formerl	y FPL Group]	39%			0.27		0.31		38%		0.39		39%	1%	0.27	- 0.1
Northeast Utilities		52%			0.20		0.20		54%		0.23		52%	-2%	0.20	- 0.0
Northwestern Corp		43%			0.42		0.43									
NSTAR		45%			0.22		0.28		45%		0.13		45%	0%	0.22	0.0
NV Energy		59%			0.40		0.29		61%		0.30		59%	-2%	0.40	0.1
OGE Energy		37%			0.29		0.32		36%		0.48		37%	1%	0.29	- 0.1
Pepco		55%			0.26		0.39		55%		0.25		55%	0%	0.26	0.0
PG&E		42%			0.31		0.31		41%		0.20		42%	1%	0.31	0.1
Pinnacle West		46%			0.30		0.32		44%		0.35		46%	2%	0.30	- 0.0
NM Resources		59%			0.43		0.36		55%		0.46		59%	4%	0.43	- 0.0
PL Corporation		35%			0.29		0.33		36%		0.33		35%	-1%	0.29	- 0.0
Progress Energy		47%			0.24		0.28		47%		0.22		47%	0%	0.24	0.0
Public Service Enterprise		36%			0.26		0.33		40%		0.34		36%	-4%	0.26	- 0.0
Scana Corp		46%			0.24		0.29		44%		0.31		46%	2%	0.24	- 0.0
outhern Corp		38%			0.10		0.20		36%		0.22		38%	2%	0.10	- 0.1
eco Energy Corp		50%			0.28		0.32		51%		0.43		50%	-1%	0.28	- 0.1
JIL Holdings Corp		41%			0.35		0.34		40%		0.44		41%	1%	0.35	- 0.0
Inisource Energy Corp	-	61%			0.19		0.16		63%		0.24		61%	-2%	0.19	- 0.0
Jnitil Corp		55%			0.15		0.10		53%		0.13		55%	2%	0.15	0.0
Westar Energy		49%		П	0.32		0.27		47%		0.34		49%	2%	0.32	- 0.0
Wisconsin Energy		46%		-	0.17		0.24		46%		0.20		46%	0%	0.17	- 0.0
Cel Energy		47%		\vdash	0.35		0.31		48%		0.23		47%	-1%	0.35	0.1
AGL Resources		46%		\vdash	0.22		0.32	-	1,0/0		0.23		1	-70		
Atmos Energy Corp	-	49%	-	\vdash	0.22		0.30					-				
Centerpoint Energy		65%	-	\vdash	0.26		0.30									
Chesapeake Utilities Cor	n	35%	1	\vdash	0.23		0.23					-				
aclede Group	-	41%		-	0.15		0.33					-				
		22%			0.13		0.41									
National Fuel Gas Co	orn				0.14		0.41					_				
New Jersey Resources Co	Mh	29% 33%		-	0.14		0.32					-				
lisource Inc		58%		-	0.31		0.49									
visource inc Vorthwest Natural Gas C		37%		\vdash	0.27		0.26									
		55%		\vdash	0.15		0.27					-				
Oneok Inc				\vdash	0.32		0.37	-				-				
Piedmont Natural Gas Co	-	34%		\vdash				-		-		-				
empra Energy		31%		\vdash	0.43		0.49			-		-		-		
outh Jersey Industries		33%			0.18		0.29					-				-
outhwest Gas Corp		52%			0.19		0.28	-		-	-	-				
pectra Energy Corp		40%			0.55		0.64			-		-				
JGI Corp		40%		\vdash	0.21		0.32									
/ectren Corp		45%			0.23		0.36									
VGL Holdings Inc		33%	42%	USA	0.21	0.29	0.36	0.33		42%		0.35				
/lean		44%			0.28		0.32		42%		0.34		43%	2%	0.29	- 0.0
							0.32		41%		0.33		43%		0.28	- 0.

,	puruble	Firms: Aver	age warket	Leverage ar	nd Asset Beta b	y negalatory r	legime	
	-	Incenti	ve (gas)	Incentive	e (electricity)	Other/	Both	
Horizon Energy		incent	*c (803)	23%	0.38			
Vector				56%	0.28			
DUET				73%	0.20			
Spark Infrastructur				50%	0.19			
SP AusNet				46%	0.16			
APA		59%	0.29					
Envestra		71%	0.14					
Hastings Diversified	Utilities	35%	0.17					-
National Grid				48%	0.24			
Allegheny Energy	***					39%	0.43	
Allete						24%	0.49	
Alliant Energy	-					32%	0.31	
Ameren				43%	0.33			
American Electric P	ower					48%	0.29	
Avista Corp				51%	0.30			
Black Hills				41%	0.50			
Central Vermont Po	ıblic Servi	ice				36%	0.38	
CH Energy				34%	0.28			
Cleco				34%	0.43			
CMS Energy						67%	0.31	
Consolidated Ediso	n					43%		
Constellation Energ						29%		
Dominion Resource	s					41%		
DPL						30%		
DTE Energy						54%		
Duke Energy						36%	0.34	
Edison Internation	ıl			39%	0.30			
El Paso Electric						39%		
Empire District Elec	tric					47%		
Entergy						36%	0.26	
Exelon				24%	0.29			
FirstEnergy						42%		
Great Plains Energ						44%		
Hawaiian Electric						21%		
Idacorp						46%		
Integrys Energy						43%	0.26	
ITC Holdings				45%				
MGE Energy				31%	0.23		-	
NextEra Energy [fo	merly FP	L Group]		39%	0.27	F200	0.20	
Northeast Utilities		-		_		52%		
Northwestern Corp					0.22	43%	0.42	
NSTAR				45%	0.22	59%	0.40	
NV Energy						37%		
OGE Energy						55%		
Pepco		-		42%	0.31	3370	0,20	
PG&E	-			46%			-	
Pinnacle West				4070	0.50	59%	0.43	
PNM Resources						35%		
PPL Corporation					-	47%		
Progress Energy				36%	0.26	4770	0.24	
Public Service Ente	buse	-		30%	0.26	46%	0.24	
Scana Corp			-	38%	0.10	4070	0.24	
Southern Corp			-	50%				
Teco Energy Corp				30%	0.28	41%	0.35	
UIL Holdings Corp Unisource Energy	`orn	-				61%		
Unitil Corp	JOI P	1		55%	0.15	01/1	5.23	
Westar Energy				49%				
Wisconsin Energy				1	3.02	46%	0.17	
Xcel Energy		1				47%		
AGL Resources		46%	0.22	1				
Atmos Energy Corp	,	49%						
Centerpoint Energ		65%						
Chesapeake Utilitie		35%						
Laclede Group		41%						
National Fuel Gas	Co	22%						
New Jersey Resou								
Nicor Inc		33%						
Nisource Inc		58%						
Northwest Natura	Gas Co	37%						
Oneok Inc		55%						
Piedmont Natural	Gas Co	34%						
Sempra Energy		31%						
South Jersey Indus	tries	33%						
Southwest Gas Co		52%						
Spectra Energy Co		40%						
UGI Corp		40%						
Vectren Corp		45%						
		33%						
WGL Holdings Inc						439		

Table 3: Practical importance of the selected asset beta

Inputs		December decision	December decision (adjusted)	
Risk Free	Rf	4.64%	4.64%	_
Debt premium	Dp	2.35%	2.35%	
Leverage	L	44%	44%	
Asset beta	Ва	0.34	0.28	
Debt beta	Bd	0.00	0.00	
Market risk Premium	TAMRP	7.1%	7.1%	
Corporate Tax	Tc	28.4%	28.4%	
Investor Tax	Ti	28.2%	28.2%	
Calculations				
Be		0.61	0.50	
Ke		7.64%	6.88%	
Results				
WACC (50th percentile)		6.48% ¹	6.06%	_
WACC relative to December Decision		0.00%	-0.42%	
Draft Decision RAB est. ²		\$4,902m	\$4,902m	Variance (pa)
Capital Charges (pa)		\$318m	\$297m	\$21m
Pre-tax charges @	28.40%	\$444m	\$415m	\$29m

 $^{^{\}mathrm{1}}$ The Commission have calculated the WACC at 6.49%. When replicated by MEUG the result is 6.48%.

² This is the same as the assumption in MEUG submission to the Commerce Commission on Pan Industry Input Methodologies for cost of capital, 13th August 2010, paragraph 5, refer http://www.comcom.govt.nz/assets/Pan-Industry/Input-Methodologies/Draft-Reasons-Papers/Draft-Reasons-EDBs/Costcapital-Sub/MEUG-Submission-on-EDB-Input-Methodologies-Draft-Determination-and-Reasons-Paper-13-August-2010.pdf

Table 4: Breakeven analysis

		December decision	Breakeven
Inputs		(adjusted ³)	leverage
Risk Free	Rf	4.64%	4.64%
Debt premium	Dp	2.35%	2.35%
Leverage	L	44%	19%
Asset beta	Ba	0.28	0.34
Debt beta	Bd	0.00	0.00
Market risk Premium	TAMRP	7.1%	7.1%
Corporate Tax	Тс	28.4%	28.4%
Investor Tax	Ti	28.2%	28.2%
Calculations			
Be		0.50	0.42
Ke		6.88%	6.31%
Results			
WACC (50th percentile)		6.06%	6.06%

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³ Asset beta adjusted to midpoint of December comparable companies.

Table 5: Aerodrom Ljublijana analysis

Euros	2008	2009	2010
Cash and Cash Equivalents	498,796	286,033	251,543
Available-for-sale financial assets	23,034,313	18,601,687	17,051,988
[bonds,shares financal assets]	23,034,313	10,001,007	17,031,988
Current financial assets	13,340,726	13,116,611	15,005,984
[financial assets and short-term loans]		
	36,873,835	32,004,331	32,309,515
Total Assets	124,045,257	128,071,992	128,108,228
"Cash Assets"/Total Assets	30%	25%	25%
Commerce Commission Net Debt/Net Debt plus Equity (at MV	0%	0%	0%

source: http://www.lju-airport.si/eng/about-the-company/investor-info/financial-reports

Table 6: Summary⁴

	June decision	December decision	MEUG Submission	Materiality test (change in pre-tax transmission capital charges)
L	40%	44%		
βа	0.34	0.34		
WACC	6.50%	6.48%		
(1) Consistency				
L			44%	
βа			0.28	
WACC			6.06%	-\$29m pa
(2) National Grid				
L			48%	
βа			0.24	
WACC			5.84%	-\$44m pa
(3) <u>L=0</u>				
L			0%	
βа			0.28	
WACC			5.32%	-\$80m pa

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⁴ Mid-points used.

1999/2000 Transpower N2

STATEMENT OF CORPORATE INTENT



3. Pricing Policy

Transpower will determine its revenue required this year and price the services it provides, taking into account the specific objectives marked 1.1 to 1.3 in Part A, having regard to:

- the budgeted costs for Transpower for the 1999/2000 financial year and the budgeted costs for the next two succeeding years;
- a commercially appropriate return on investment having regard to the risk of the business and the maintenance
 of commercially appropriate financial ratios;
- · price stability and predictability for Transpower's users:
- · the benefits flowing to users from the services provided by Transpower.

The revenue resulting from the application of these principles will be recovered from Transpower's users having regard to the principles outlined by the Government in its "Statement to the Commerce Commission of the Economic Policy of the Government: Electricity Transmission".

4. Weighted Average Cost of Capital

Weighted Average Cost of Capital equals the Rate of Return (RoR) multiplied by the proportion of equity plus the after-tax cost of debt multiplied by the proportion of debt.

Transpower intends to calculate its required rate of return on the basis of the Capital Assets Pricing Model (CAPM), which is widely used and takes into account the current imputation credit regime. In CAPM the RoR is expressed as follows:

 $RoR = Rf(1 - T) + Be \times PTMRP + DIA$

Where:

RoR is the economic Rate of Return on equity.

Rf (1 - T) is the Post-Tax Risk-Free Return.

T is the Tax Parameter relating to interest.

Be is the Equity Beta.

PTMRP is the Post-Tax Market Risk Premium.

DIA is the Dividend Imputation Adjustment.

Based on the assumptions for the period 1999/2000 to 2001/2002, the following parameters are used in Transpower's CAPM:

	2000	2001	2002
Risk Free Rate (R)	5.8%	5.8%	5.8%
Corporate Tax Rate (T)	33%	33%	33%
Asset Beta (B.)	0.25	0.25	0.25
Equity	42%	43%	45%
Equity Beta (B-)	0.60	0.58	0.56
Post-Tax Market Risk Premium (PTMRP)	9%	9%	9%
Interest Tax Parameter (T-)	20%	20%	20%
Dividend Imputation Adjustment	-0.20%	-0.21%	-0.19%
Cost of Equity (R _r)	9.8%	9.7%	9.5%
Debt Margin (dm)	0.79%	0.79%	0.79%
Cost of Debt (R-)	6.6%	6.6%	6.6%
Weighted Average Cost of Capital	6.7%	6.7%	6.7%

2000/2001 Statement of Intent Transpower NZ

(3) PRICING POLICY

Transpower will determine its revenue required this year and price the services it provides taking into account the specific objectives marked 1.1 to 1.3 in Part A, having regard to:

- The budgeted costs for Transpower for the 2000/2001 financial year and the budgeted costs for the next two succeeding years;
- A commercially appropriate return on investment having regard to the risk of the business and the maintenance of commercially appropriate financial ratios;
- · Price stability and predictability for Transpower's users;
- The benefits flowing to users from the services provided by Transpower.

The revenue resulting from the application of these principles will be recovered from Transpower's users having regard to the principles outlined by the Government in its "Statement to the Commerce Commission of the Economic Policy of the Government: Electricity Transmission".

(4) WEIGHTED AVERAGE COST OF CAPITAL

Weighted Average Cost of Capital equals the Rate of Return (RoR) multiplied by the proportion of equity plus the after tax cost of debt multiplied by the proportion of debt.

Transpower intends to calculate its required rate of return on the basis of the Capital Assets Pricing Model (CAPM) which is widely used and takes into account the current imputation credit regime. In CAPM the RoR is expressed as follows:

$$RoR = Rf (1 - T_1) + Be \times PTMRP + DIA$$

Where

RoR is the economic rate of return on equity;

Rf (1 - T1) is the Post Tax Risk-Free Return;

 T_{i} is the Tax Parameter relating to interest;

Be is the Equity Beta;

PTMRP is the Post Tax Market Risk Premium;

DIA is the Dividend Imputation Adjustment.

Based on the assumptions for the period 2000/2001 to 2002/2003, the following parameters are used in Transpower's CAPM:

	2001	2002	2003
Risk Free Rate (R ₁)	7%	7.1%	6.7%
Corporate Tax Rate (T _c)	33%	33%	33%
Asset Beta (B ₁)	0.25	0.25	0.25
Equity (%)	45%	45%	46%
Equity Beta (B ₁)	0.56	0.55	0.54
Post Tax Market Risk Premium (PTMRP)	8%	8%	8%
Interest Tax Parameter (T:)	20%	20%	20%
Dividend Imputation Adjustment	-0.17%	-0.14%	-0.13%
Cost of Equity (R _*)	9.9%	9.9%	9.6%
Debt Margin (dm)	0.80%	0.80%	0.80%
Cost of Debt (R ₄)	7.8%	7.9%	7.5%
Weighted Average Cost of Capital	7.3%	7.4%	7.1%

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STATEMENT OF CORPORATE INTENT > 2001 / 02 TRANSPOWER NEW ZEALAND LIMITED

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Based on the assumptions for the period 2001/2002 to 2003/2004, the following parameters are used in Transpower's CAPM:

	Plan	Indica	tive Only
	2001/2002	2002/2003	2003/2004
Risk Free Rate (Rf)	6.10%	6.54%	6.60%
Corporate Tax Rate (Tc)	33%	33%	33%
Asset Beta (Ba)	0.25	0.25	0.25
Equity %	46.2%	46.8%	48.0%
Equity Beta (Be)	0.54	0.53	0.52
Post Tax Market Risk Premium (PTMRP)	8.0%	8.0%	8.0%
Interest Tax Parameter (TI)	19.8%	19.8%	19.8%
Dividend Imputation Adjustment	-0.15%	-0.10%	-0.13%
Cost of Equity (Re)	9.1%	9.4%	9.3%
Debt Margin (dm)	1.30%	1.30%	1.30%
Cost of Debt (Rd)	7.3%	7.8%	7.9%
Weighted Average Cost of Capital	6.80%	7.20%	7.20%

C Other Business Management Objectives

1 HUMAN RESOURCES POLICY

A Human Resource Policies and Equal Employment Opportunity (EEO) Programme

As both a good employer and sound commercial operator, committed to maintaining a well qualified and motivated staff, Transpower will undertake initiatives that enhance the availability of skilled staff and operate a human resource policy that treats employees fairly and properly in all aspects of their recruitment, retention and employment. Modern and sensitive human resource policies, including performance management systems, will continue to provide for:

- > the impartial selection of suitably qualified persons for appointment;
- > equitable treatment of all staff;
- training opportunities to motivate and increase the skill levels of staff and enhance the abilities of individual employees; and
- > satisfying and rewarding career opportunities.

Transpower will ensure that EEO policies and programmes are integrated with other personnel policies and will operate these policies in accordance with relevant legislation.

8 Working Conditions

Transpower will promote a high level of safety throughout the organisation and will ensure that all safety management programmes meet legislative requirements.

Transpower will take all practicable steps to provide its employees with good and safe working conditions and training to support this. It will also take all practicable steps to ensure that the employees of its contractors are provided with good and safe working conditions.

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4 WEIGHTED AVERAGE COST OF CAPITAL

Weighted Average Cost of Capital equals the Cost of Equity multiplied by the proportion of equity plus the after tax cost of debt multiplied by the proportion of debt.

Transpower intends to calculate its required rate of return on the basis of the Capital Asset Pricing Model (CAPM) which is widely used and takes into account the current imputation credit regime. The particular CAPM model used by Transpower is attached as Appendix 3.

Based on the assumptions for the period 2002/2003 to 2004/2005, the following parameters are used in Transpower's CAPM:

	PLAN	INDICATI	IVE ONLY	
	2002/2003	2003/2004	2004/2005	
Risk Free Rate (Rf)	6.9%	6.6%	6.5%	
Corporate Tax Rate (Tc)	33%	33%	33%	
Asset Beta (Ba)	0.25	0.25	0.25	
Equity %	45%	46%	46%	
Equity Beta (Be)	0.55	0.55	0.54	
Post Tax Market Risk Premium (PTMRP)	8%	8%	8%	
Interest Tax Parameter (TI)	19.8%	19.8%	19.8%	
Dividend Imputation Adjustment	-0.14%	-0.14%	-0.15%	
Cost of Equity (Re)	9.8%	9.6%	9.4%	
Debt Margin (dm)	1.15%	1.15%	1.15%	
Cost of Debt (Rd)	8.1%	7.8%	7.7%	
Weighted Average Cost of Capital	7.4%	7.2%	7.1%	

OTHER BUSINESS MANAGEMENT OBJECTIVES

1 HUMAN RESOURCES POLICY

a) Human Resource Policies and Equal Employment Opportunity (EEO) Programme

As both a good employer and sound commercial operator, committed to maintaining a well-qualified and motivated staff, Transpower will undertake initiatives that enhance the availability of skilled staff and operate a human resource policy that treats employees fairly and properly in all aspects of their recruitment, retention and employment. Modern and sensitive human resource policies, including performance management systems, will continue to provide for:

- the impartial selection of suitably qualified persons for appointment;
- equitable treatment of all staff;
- training opportunities to motivate and increase the skill levels of staff and enhance the abilities of individual employees; and
- · satisfying and rewarding career opportunities.

Transpower will ensure that EEO policies and programmes are integrated with other personnel policies and will operate these policies in accordance with relevant legislation.