

MAJOR ELECTRICITY  
USERS' GROUP



## “Facing the Challenge” seminar

Presentation to WEL Networks Major Customer Seminar

Ralph Matthes, Executive Director, MEUG, [www.meug.co.nz](http://www.meug.co.nz)

“What are the major energy and related issues that business should be aware and concerned about looking forward?”

Waikato Stadium, Hamilton, 26 April 2007

# Purpose

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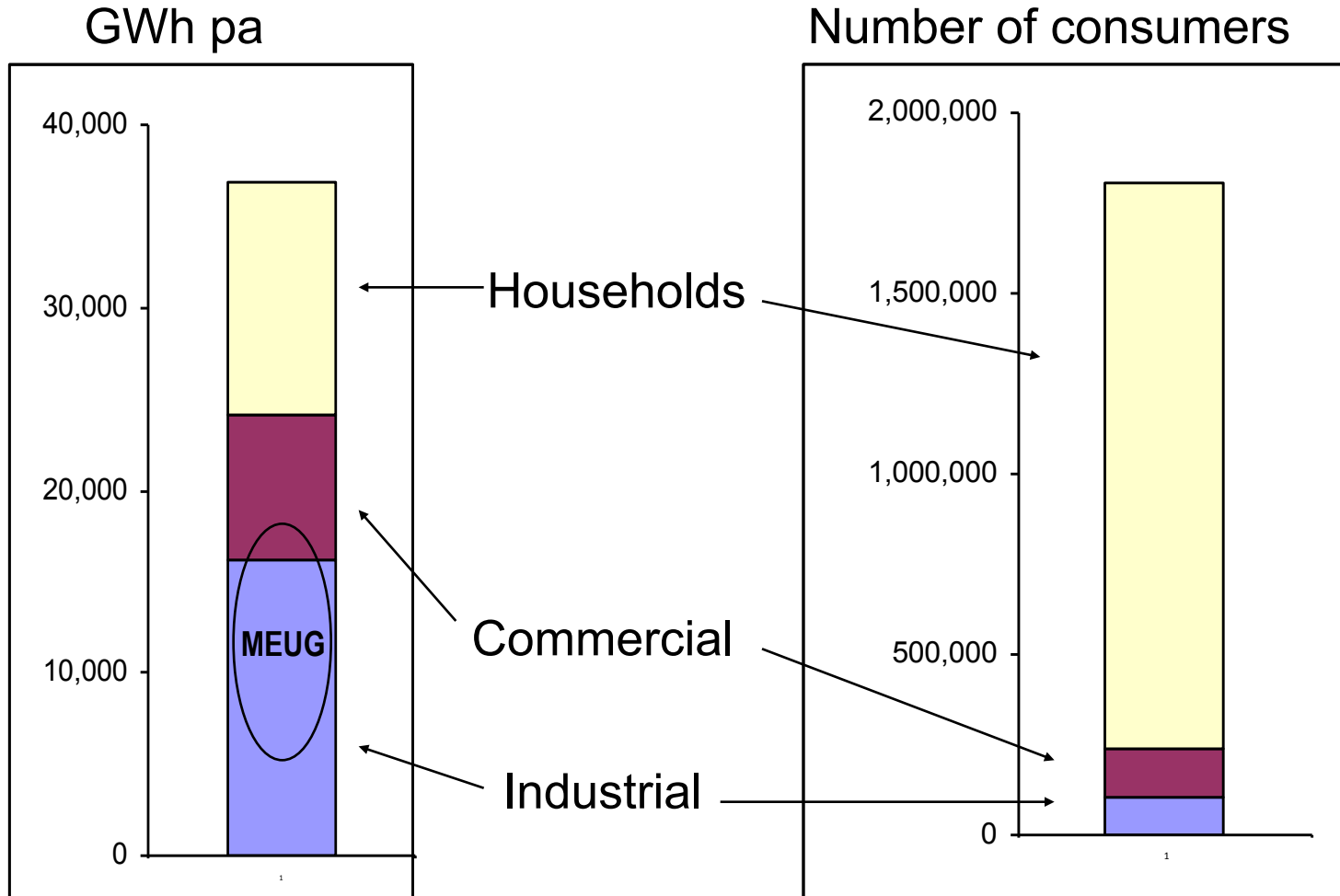
- To list electricity issues for business:
  - Threats
  - Opportunities... and what can consumers actually do?
- First:
  - A health warning about the statistics used
  - An overview of the industry
  - How does MEUG fit in?
  - What do consumers want?

## Data source

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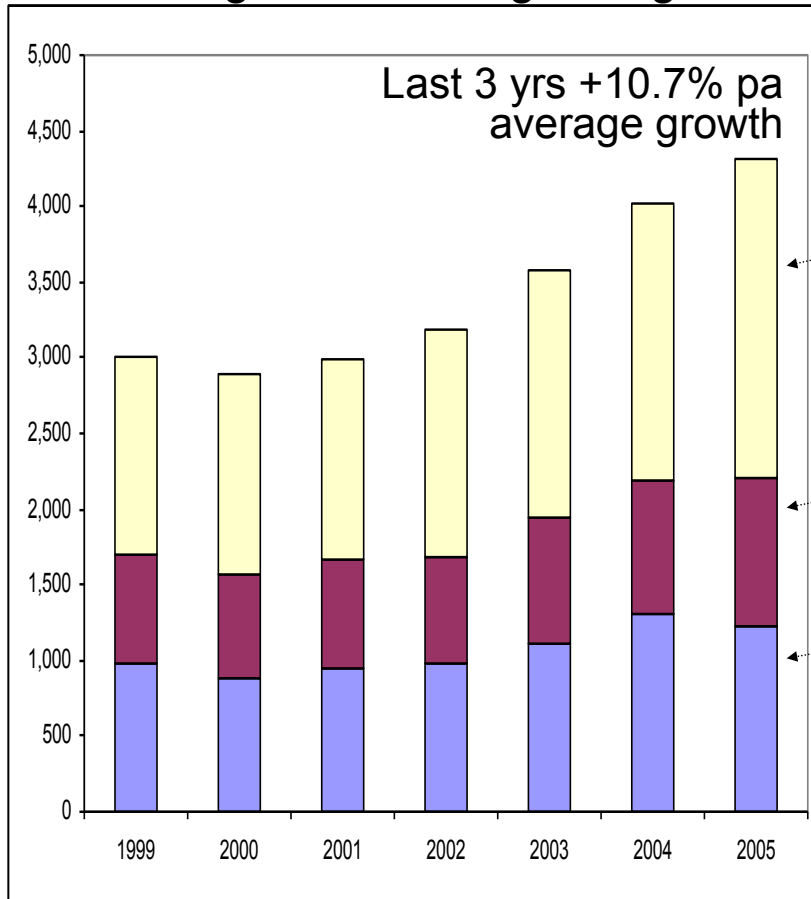
- Most graphs are sourced from MED Energy Data Files
- The most complete data from the EDF for all time series is for the year ended March 2005
- There are more recent data for some particular series – the trends to 2005 are still relevant

# Industry overview

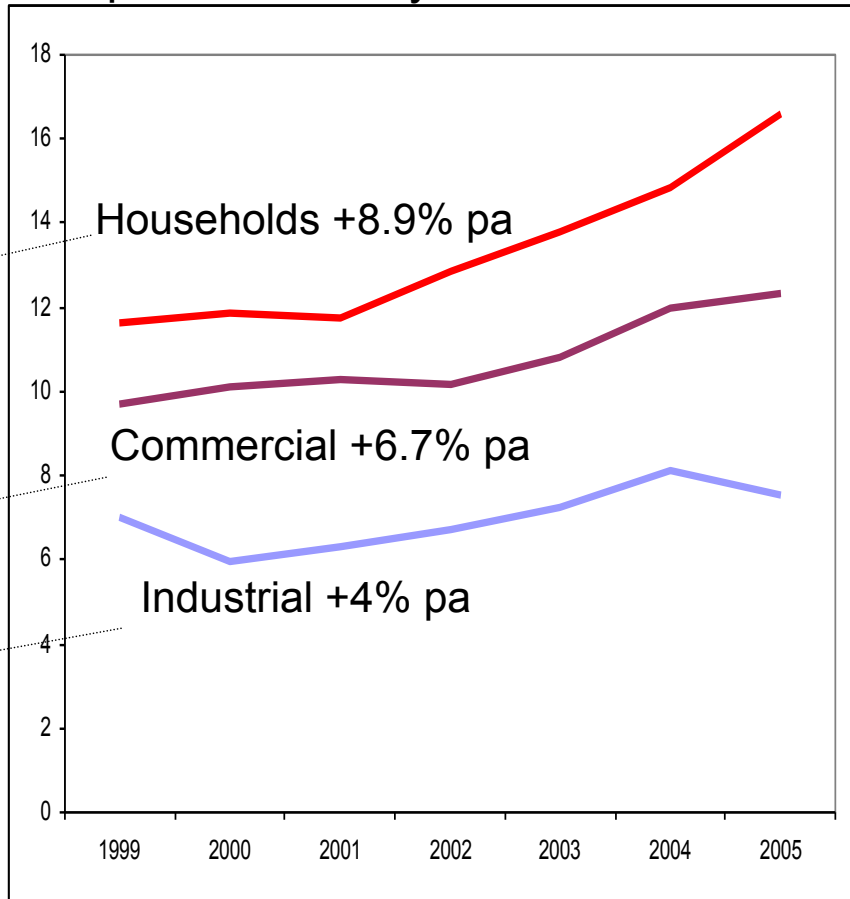


# Industry overview

Power bill (\$m pa)  
is significant and growing

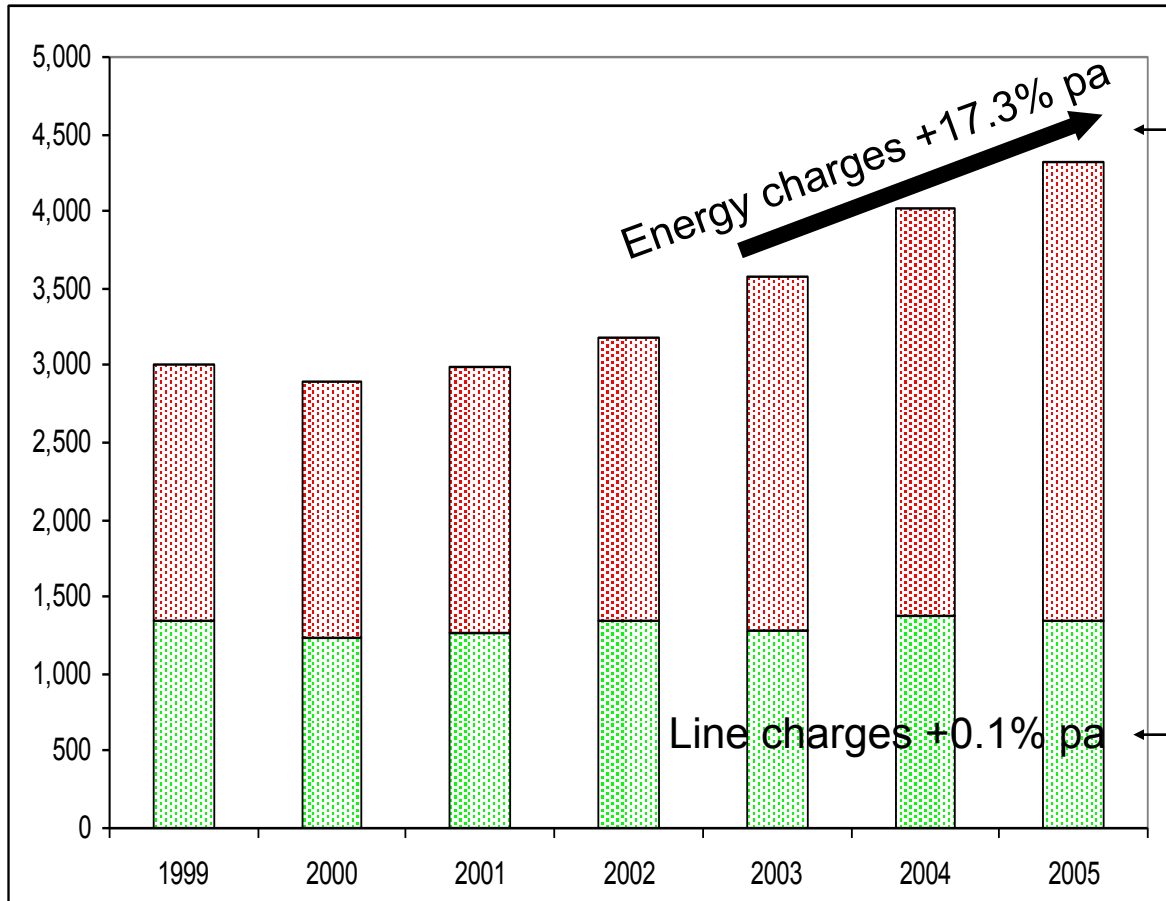


Unit price (c/kWh)  
 $\Delta$  pa over last 3 years is > CPI



# Industry overview

Energy and line charges (\$m pa) and  $\Delta$  pa over last 3 years



Some legitimate drivers, eg gas price rises. Others less clear, eg what outage risk was there in:

- May to Aug 2001
- Feb to May 2003
- Nov-05 to Apr-06

5 year thresholds commenced April 2004

## How does MEUG fit in?

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- MEUG provides contestable policy advice in collaboration/collaboration with others:
- List of MEUG members next slide or refer [www.meug.co.nz](http://www.meug.co.nz)
- MEUG members collectively consume just under 30% of total electricity use
- Several MEUG members also own or contract with adjacent cogeneration

# List of MEUG members

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Auckland International Airport	Norske Skog Tasman
Business NZ *	Oceana Gold
Canterbury Meat Packers	Pan Pacific Forest Products
Carter Holt Harvey	Rio Tinto
Dongwha Patinna	Solid Energy
Fletcher Building	Tegel Foods
Heinz Wattie' s	Telecom New Zealand
Holcim	New Zealand Refining Company
Lion Breweries	Winstone Pulp International
Methanex	Wood Processors Association *
New Zealand Steel	

\* Trade Association



# What do consumers want?

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1. Lowest possible prices .....
2. Security of supply at a cost they are prepared to pay for

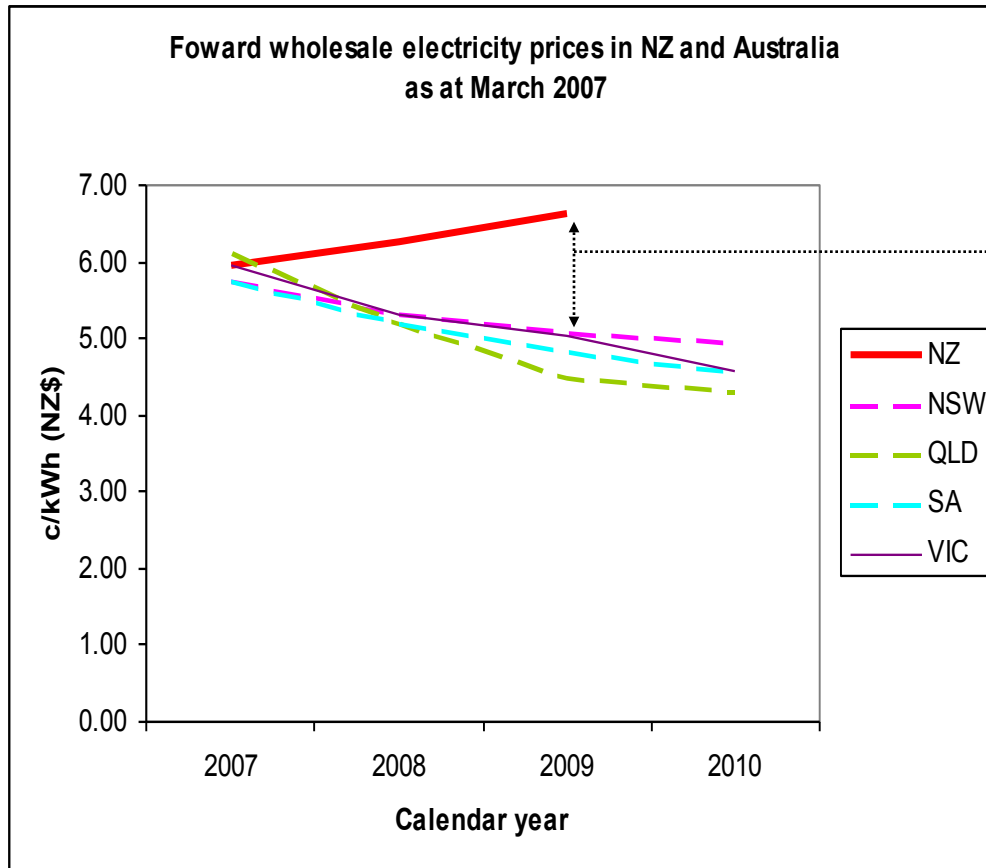
Electricity policy should not be driven by:

- Climate change policy (eg draft NZES)
- Social welfare policy

Although these and other policies can be important

# What do consumers want?

## 1. ... Lowest possible prices



By 2009 NZ consumers will be paying between \$580m and \$796m pa for power compared to Australian prices.

We can't afford to add more taxes (eg C-tax) or have other poor policies

# Energy supply opportunities & threats

<b>Policies that change \$3b pa energy bill:</b>	
\$15/t CO <sub>2</sub> tax or equivalent	+\$390m pa
<b>1% improvement in competition .....</b>	<b>-\$30m pa</b>
1% decrease in competition	+\$30m pa
2X EC electricity efficiency program	+\$10m pa
Improvements to RMA consenting:	
• Generic improvements	Reduction
• In favour of renewables	Increase
Improvements to SOE governance	Reduction

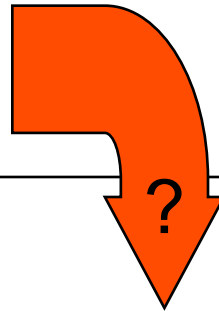
# No silver bullet to improve competition

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- Anti-competitive behaviour not yet proven
- In the absence of significant failure, radical policies off the agenda (or should be)
- A number of incremental policies are being advanced, eg:
  - Improving transparency on invoices
  - Mandatory disclosure of hedge summary

# Line opportunities & threats

<b>Policies that change \$1.3b pa line bill:</b>	
<p>Improvement in efficiency:</p> <ul style="list-style-type: none"> <li>• Dynamic efficiency most important</li> <li>• Transmission Pricing Methodology and who pays for grid upgrades, eg                             <ul style="list-style-type: none"> <li>– Auckland 400 KV line</li> <li>– New wind farms in lower SI</li> </ul> </li> </ul>	Reduction
<p>Reduction in efficiency:</p> <ul style="list-style-type: none"> <li>• Poor regulatory decisions</li> <li>• Eg allowing line monopolies to reintegrate back into the energy market</li> </ul>	Increase
Removal of or increase in excess profits	-/+



# Industry governance opportunities & threats

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- Risk of politically driven rather than economically efficient policies remains high, eg
  - Propensity of politicians to chase “green” vote
  - \$150m spent on Whirinaki to avoid political fall-out from having to seek voluntary demand savings in dry-year events. Cost to consumers is \$29m pa. With e3p and other generation coming on-stream, Whirinaki is not needed for at least next 3 years
  - Lack of cost-benefit-analysis in policy making
- The EC governance needs to be reviewed

# What can consumers do?

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- Keep demanding competitive offers from suppliers – things have and can change (eg [www.energyhedge.co.nz](http://www.energyhedge.co.nz))
- Advise the Commerce Commission, EC and a trade association if you think there has been anti-competitive practices or abuse of a monopoly position.
- Similarly if there are ideas you have to improve the market, eg information that would help you make better decisions – advise those decision makers and influencers.